



Carbon Capture and Storage Project, USA

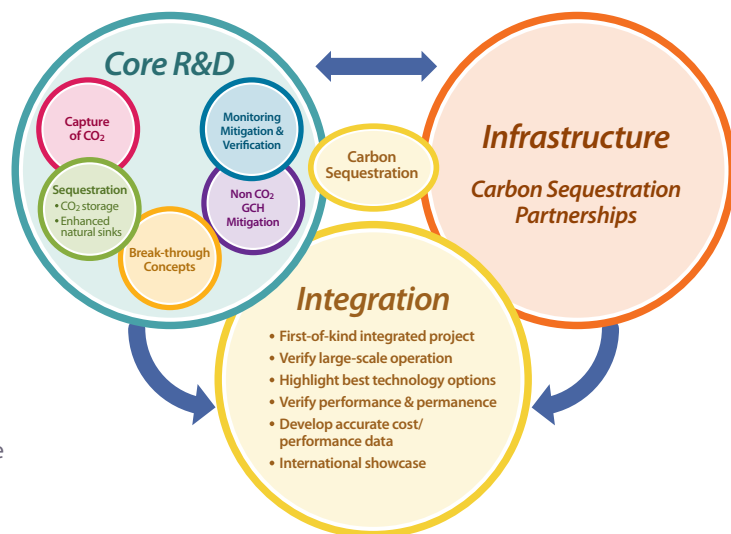
Project Overview

Petrenel was commissioned to undertake a pre-feasibility study to establish the technical and commercial viability of utilising some of the Carbon Dioxide ("CO₂") captured from a large petrochemical plant for Enhanced Oil Recovery ("CO₂-EOR"). This study was built upon the findings from Petrenel's previous project that was focused predominantly on the technical and economic feasibility of injecting anthropogenic CO₂ storage into deep saline reservoirs ("DSRs") or depleted gas reservoirs, and the utilisation of CO₂ for CO₂-EOR in depleted oil fields.



Petrenel's Approach

- ... Screened for oil fields and DSRs amenable to fully utilise the captured CO₂ for CO₂-EOR and or DSR
- ... Established the potential CO₂ storage capacity
- ... Ranked and shortlisted sites for future detailed evaluation
- ... Prepared conceptual development plans, production, injection and cost forecasts for the preferred sequestration options
- ... Established the probable costs and economic value associated with CO₂-EOR, including the determination of a realistic CO₂ selling price
- ... Identified the main technical and commercial risks and uncertainties, taking into consideration existing and potential competitors, CO₂ market growth and regulatory framework
- ... Determined where in the CO₂-EOR value chain our client should participate
- ... Identified options and established a viable strategy for a potential market entry and business model



Outcome and Client Benefit

A ranked and list of preferred options for CO₂ disposal were provided to the Client, which enabled a decision to be made on how best to manage the CO₂ emissions from the planned GTL facility. A 96,000 bbl/d GTL facility is now planned.